### BEFORE THE PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA

Order Instituting Rulemaking to Continue

Implementation and Administration of California

Renewables Portfolio Standard Program.

Rulemaking 06-05-027 (Filed May 25, 2006)

SEMPRA ENERGY SOLUTIONS LLC'S AUGUST 2008 SEMI-ANNUAL COMPLIANCE REPORT PURSUANT TO THE CALIFORNIA RENEWABLES PORTFOLIO

8/13/08 Name: Greg Bass Title: Director

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## **RPS Compliance Report: Summary**

[CA Electric Service Provider]	2006
[Date Report Filed]	

RPS Summary Report	MWh	%
Prior Year California Retail Sales	5,920,750	
Annual Procurement Target (APT)	59,207	1.0%
California RPS-Eligible Procurement	120,039	2.0%
Annual Procurement Surplus/(Deficit)	60,831	an and a sol
Adjusted Procurement Percentage*		2.0%

"Adjusted Procurement Percentage" includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%	
Biomass	0	0.0%	
Digester Gas	0	0.0%	
Biodiesel	0	0.0%	
Landfill Gas	0	0.0%	
Muni Solid Waste	0	0.0%	
Biopower Subtotal	0	0.0%	
Geothermal	0	0.0%	
Small Hydro	120,039	100.0%	
Conduit Hydro	0	0.0%	
Solar PV	0	0.0%	
Solar Thermal	0	0.0%	
Wind	0	0.0%	
Ocean/Tidal	0	0.0%	
Fuel Cells	0	0.0%	
Total RPS Eligible Procurement	120.039	100.0%	

Flexible Compliance	MWh	
IPT Deferral	0	
Earmarking	0	
Banked Procurement Applied	0	
Total Flexible Compliance	0	

Deficits and Penalties	2006
Preliminary Procurement (Deficit)	0
Adjusted Annual Procurement Deficit	0
Adjusted Deficit Deferred	0
Potential Penalty	\$0
Current Penalty (with flexible compliance)	\$0

\*\* Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include
attachments as needed).

Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent
with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities
Code Section 399.14(a)(2)(C)(ii).)

[ Insufficient response to RFO, Contracts already executed will provide future deliveries sufficient to satisfy current year deficits, Inadequate public goods funds to cover above-market costs, Seller non-performance, Lack of effective competition, Deferral promotes ratepayer interests and RPS objectives, Showing of good cause, Insufficient transmission ]

If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in Earmarking Detail and Procurement Detail tabs.

### **RPS Compliance Report: Summary**

[CA Electric Service Provider]	2007
[Date Report Filed]	

RPS Summary Report	. MWh	%
Prior Year California Retail Sales		
Annual Procurement Target (APT)		2.2%
California RPS-Eligible Procurement		3.6%
Annual Procurement Surplus/(Deficit)		
Adjusted Procurement Percentage*		3.6%

\*'Adjusted Procurement Percentage' includes flexible compliance as proposed by the LSE, it is not necessarily used to determine compliance.

RPS Eligible Procurement	MWh	%
Biomass		0.0%
Digester Gas		0.0%
Biodiesel		0.0%
Landfill Gas		0.0%
Muni Solid Waste		0.0%
Biopower Subtotal		0.0%
Geothermal		57.0%
Small Hydro		43.0%
Conduit Hydro		0.0%
Solar PV		0.0%
Solar Thermal		0.0%
Wind		0.0%
Ocean/Tidal		0.0%
Fuel Cells		0.0%
Total RPS Eligible Procurement		100.0%

Flexible Compliance	MWh
IPT Deferral	
Earmarking	
Banked Procurement Applied	
Total Flexible Compliance	

Deficits and Penalties	2007
Preliminary Procurement (Deficit)	
Adjusted Annual Procurement Deficit	
Adjusted Deficit Deferred	
Potential Penalty	
Current Penalty (with flexible compliance)	

\*\* Potential Penalty is calculated based on 'Adjusted Annual Procurement Deficit' and may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance.

Check box (x) if LSE is including supplemental materials necessary for a full and complete report (include attachments as needed).

 Any supplemental materials should state each reason asserted in support of deferral or waiver of penalty, consistent with allowable reasons for non-compliance listed below. (D.03-12-065, D.03-06-071, D.06-05-010 and Public Utilities Code Section 399.14(a)(2)(C)(ii).)

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 If stating earmarked contracts as a reason for a temporary deferral, make sure contract names and planned energy deliveries match what is listed in Earmarking Detail and Procurement Detail tabs.

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### RPS Compliance Report: Accounting

Sempra Energy Solutions LLC 8/13/2008

	Line#	RPS Baseline Calculation	(MWh)	
	1	2001 Total CA Retail Sales	393,156	
	2	2001 CA RPS-Eligible Procurement	0	
	3	2005 Total CA Relait Sales	5,920,750	
	4	2005 Baseline Progurement Amount	n	

***************************************	Input Required
	Forecasted Dat
	Actual Data

				Actual				Forecast			Forecast					Forecast			
	RPS Procurement and Targets (MWh)	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
5	California Retail Sales	N/A	N/A	5,920,750	4,947,200					C	0	0	0	0	0	0	0	0	0
6	California RPS-Eligible Procurement	N/A	N/A	78,641	120,039					O	45,000	0	0	0	0	0	0	0	0
7	Annual Procurement Target (APT)	N/A	N/A	0	59,207						0	0 ;	0	0	0	0	0 !	0	0
8	incremental Procurement Target (IPT)	N/A	N/A	N/A	59,207					0	0	0	0	0	0	0	D	0	0
9	Preliminary Procurement Surplus/(Deficit)	N/A	N/A	78,641	60,831						45,000	0	0	0	0	0	0	0	D
10	APT Percentage	N/A	N/A	N/A	1.0%	2.2%	3.4%	4.0%	20.0%	20,0%	0,0%	0,0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
11	Actual Procurement Percentage	N/A	N/A	20.0%	2.0%	3.6%	2.1%	0.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
12	Adjusted Procurement Percentage*	N/A	N/A	N/A	2.0%	3.6%	3.4%	3.9%	-0.3%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%

			Actual				Forecast		ĺ	Forecast		T in the second			Forecast			
Flexible Compliance - IPT Deferral	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
13 Maximum Deficit Etiqible for Deferral	N/A	N/A	N/A	0	100	*				0	0	0	0	0	1 0	0	0	0
14 Deficit being Carried Forward to Year + 1	N/A	N/A	N/A	. 0					0	0	0	0	0	0	; 0	0	0	0
15 Deficit being Carried Forward to Year + 2	N/A	, N/A	N/A	0					0	0	0	0	0	0	0	0	0	0
16 Deficit being Carried Forward to Year + 3	N/A	N/A	N/A	0					0	0	0	0	0	0	0	0	0	0
17 Total Current Year Deficit Carried Forward	N/A	N/A	N/A	0					0	0	0	0	0	0	0	0	0	0
18 Remaining Deficit from Year - 1 to Be Filled in Current Year	N/A	N/A	N/A	N/A					0	0	0	0	0	0	0	0	0	0
19 Remaining Deficit from Year - 2 to Be Filled in Current Year	N/A	N/A	N/A	N/A	N/A	3.4			0	0	Ö	0	0	. 0	0	0	1 0	0
20 Remaining Deficit from Year - 3 to Be Filled in Current Year	N/A	N/A	N/A	N/A	N/A	N/A			0	0	Ö	0	0	0	0	0	0	0
21 Total Prior Year IPT Deficits That Must Be Filled This Year	N/A	N/A	N/A	N/A					0	0	0	0	0	0	0	0	0	0
22 Current Year Surplus Procurement Applied to Year - 1 Deficit	N/A	N/A	N/A	N/A					0	0	0	0	0	0	0	0	0	0
23 Current Year Surplus Procurement Applied to Year - 2 Deficit	N/A	N/A	N/A	N/A	N/A				0	0	0	G G	0	0	0	0	0	0
24 Current Year Surplus Procurement Applied to Year - 3 Deficit	N/A	N/A	N/A	N/A	N/A	N/A			0	0	0	Û	0	0	0	0	0	0
25 Total Deliveries Applied to Prior Year IPT Deficits	N/A	N/A	N/A	N/A	State and the				0	0	0	0	0	0	0	0	0	0

			Actual				Forecast			Forecast					Forecast	,	,	
Flexible Compliance - Earmarking	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
26 Portion of Current Year Deficit Eligible for Earmarking	N/A	N/A	N/A	0			No.	3. X. W. E. 1987 E.		0	0	0	. 0	0	0	0	0	0
27 Future Year Deliveries Earmarked from Year + 1	N/A	N/A	N/A	0	0	0	0	0	; 0	0	0	; 0	0	0	0	1 0	<u> </u>	N/A
28 Future Year Deliveries Earmarked from Year + 2	N/A	N/A	N/A	0	0	0	0	0	0	C	0	0	0	0	0	0	N/A	N/A
29 Future Year Deliveries Earmarked from Year + 3	N/A	N/A	N/A	0	0	0	15,000	0	0	0	0	0	0	0	0	N/A	N/A	N/A
30 Total Projected Procurement Earmarked to Current Year	N/A	N/A	N/A	0	0	0	15,000	0	0	0	0	0	0	0	0	0	0	0
31 Current Year Deliveries Earmarked to Year - 1	N/A	N/A	N/A	N/A	. 0	0	0	) 0	; 0	G .	0	; 0	0	; 0	0	} 0	1 0	0
32 Current Year Deliveries Earmarked to Year - 2	N/A	N/A	N/A	N/A	N/A	0	0	0	. 0	0	0	0	0	0	0	0	0	0
33 Current Year Deliveries Earmarked to Year - 3	N/A	N/A	N/A	N/A	N/A	N/A	0	, 0	0	15,000	0	0	0	0	0	0	0	0
34 Total Deliveries Earmarked to Prior Year Earmarked Deficits	N/A	N/A	N/A	N/A	0	0	0	0	0	(15,000)	0	0	0	0	0	0	0	0

				Actual				Forecast		i	Forecast		1		22222	Forecast			
	Surplus Procurement Bank	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
35	Surplus Procurement Bank Balance as of Prior Year	N/A	N/A	0	78,641		(1.545)			(0)	(0)	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000
36	Application of Banked Surplus Procurement to Current Year Deficit	N/A	N/A		0							***************************************							
37	Adjusted Current Year Annual Surplus Procurement	NIA	N/A	78,641	60,831					0	30,000	0	0	0	. 0	0	0	0	0
38	Cumulative Surplus Procurement Bank Balance	N/A	N/A	78,641	139,472	4 ( A ) 4 ( ) 1 (		rum perilui		(0)	30,000	30,000	30,000	30,000	30,000	30.000	30,000	30,000	30,000

						 ctual					Forecast			Forecast		1			Forecast			
	Adjusted Deficit		2003		2004	 2005	2006		2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020
39	Adjusted Annual Procurement Deficit		N/A	1	N/A	N/A	0	x 2						0	0	0	0	0	0	0	0	0
40	Adjusted Deficit Deferred	ţ	N/A		N/A	NIA	0						0	0	0	, 0	0	0	0	! 0	0	1 0
41	Potential Penalty	1	N/A		N/A	N/A	\$0															
42	Current Penalty (with flexible compliance)		N/A	1	N/A	N/A	\$0		i na znazva stal													

Potential Penalty may be deferred or waived if LSE provides allowable reasons and/or uses flexible compliance

RPS Compliance Report: Earma	ırkina	Detail
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Input Required
Forecasted Data
Actual Data

Sempra Energy Solutions LLC

ed Data 8/13/2008

		L	Actual D

					<del></del>			·									
T-4-1 A			Actual	1		Forecast			Forecast			ŧ		Forecast	1		
l otal Annual	Earmarked Generation (MWh)	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	201B 0	2019 0	2020 0
	Contracted Generation Withdrawal from Current Year	0	0	0	0 0	0	0	0	45,000 15,000	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A	0	0	0	0	0	15,000	1 0	<del>-</del>	0	0	0	0	0	<del>-</del>
	Allocated to Year - 2	N/A	N/A	N/A	l ő	0	o o	0	1 0	٥	0	ő	l ő	١٥	ő	ő	l ŏ 1
	Allocated to Year - 3	N/A	N/A	N/A	N/A	l ,	lő	ň	15,000	l ň	ľ	l ŏ	ا آ	0	0	ň	l ñ l
	raccated to Teas - o	I OA	1 100	, ster	, 100	1 0	, ,	1 0	13,000	· · · · · · · · · · · · · · · · · · ·	J	.L	1	, ,	<u> </u>		J
Útica	Contracted Generation	r	1	1	1		1	-T	45,000	т	· · · · · · · · · · · · · · · · · · ·	Υ	ı	1	1	1	r
Eligible for 2009 deficit	Withdrawal from Current Year	0	0	0	1 0	l 0	0	0	15,000	l 0	0	0	l a	0	0	0	1 0
	Allocated to Year - 1	N/A	N/A		1	"	1	"	10,000	"		"		1			I - 1
	Allocated to Year - 2	N/A	N/A	N/A					i					1			1
	Allocated to Year - 3	N/A	N/A	N/A	N/A				15,000								
Contract Name	Contracted Generation			1.11	1				1011	ĺ	Î			t	ì	1	
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	C	l 0	0	0	0	l 0	1 0	0	0	l o	0	0	0	0
	Allocated to Year - 1	N/A	N/A		1			_						1			
	Allocated to Year - 2	N/A	N/A	N/A		İ								i			1
	Allocated to Year - 3	N/A	N/A	N/A	N/A			1			1	1					1
Contract Name	Contracted Generation										Ì		l				
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0 1
	Allocated to Year - 1	N/A	N/A														1
	Allocated to Year - 2	N/A	N/A	N/A									-				
	Allocated to Year - 3	N/A	N/A	N/A	N/A									L			
Contract Name	Contracted Generation																1 1
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A					İ					•				
	Allocated to Year - 2	N/A	N/A	N/A			Į		1		1		3				
	Allocated to Year - 3	N/A	N/A	N/A	N/A	<u> </u>											
Contract Name	Contracted Generation	1					İ		1						_		1 . 1
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Allocated to Year - 1	N/A	N/A						1				i			1	
	Allocated to Year - 2	N/A	N/A	N/A									İ				
	Allocated to Year - 3	N/A	N/A	N/A	N/A							ļ					
Contract Name	Contracted Generation			_	_		_					_	١ .	_		0	0
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	O O	0	0	0	0	0	0	0	0	'
ŀ	Allocated to Year - 1	N/A	N/A	l					]								
	Allocated to Year - 2	N/A	N/A	N/A	1												
Contract Name	Allocated to Year - 3 Contracted Generation	N/A	N/A	N/A	N/A				<del>                                     </del>	<u> </u>	1	<u> </u>					-
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	٥ ا	0	۱ ،	ا ه	0	0	0	۱ ،	0	0	0	0
Lagible for [FEAR] bencit	Allocated to Year - 1	N/A	N/A	u u	Ų	"	ا ا	"	٧ ا	۷	١ '	"	ļ <sup>0</sup>	°	"	٧ .	'
	Allocated to Year - 2	N/A	N/A	N/A													
	Allocated to Year - 3	N/A	N/A	N/A	N/A												
Contract Name	Contracted Generation		13/0	13175	10/0						<b></b>				<del></del>		<del> </del>
Eligible for [YEAR] deficit	Withdrawal from Current Year	l a	0	0	l n	l 0	0	l 0	1 0	0	0	0	l n	l 0	0	0	1 0 1
	Allocated to Year - 1	N/A	N/A	Ĭ		ľ	ľ		"	"		•	•	_	_		i
	Allocated to Year - 2	N/A	N/A	N/A													
	Allocated to Year - 3	N/A	N/A	N/A	N/A												
Contract Name	Contracted Generation			***************************************												· · · · · · · · · · · · · · · · · · ·	
Eligible for [YEAR] deficit	Withdrawat from Current Year	l 0	0	0	l o	l 0	0	1 0	l 0	٥ ا	0	0	l o	0	0	0	0
	Allocated to Year - 1	N/A	N/A	_					1					1	1		
	Allocated to Year - 2	N/A	N/A	N/A					1					1			
	Allocated to Year - 3	N/A	N/A	N/A	N/A				1					[	<u> </u>	L	
Contract Name	Contracted Generation							1			T			1	1		
Eligible for [YEAR] deficit	Withdrawal from Current Year	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	o l
	Allocated to Year - 1	N/A	N/A						1				****	1			
	Allocated to Year - 2	N/A	N/A	N/A					1				L.	1		1	
	Allocated to Year - 3	N/A	N/A	N/A	N/A	I	1	1	1	1	1		1	[	1	1	1

RPS Compliance Report: Procurement Detail		Input Required Forecasted Data	Sempra Energy Solutions LLC 8/13/2008
		Actual Diota	

			Actual MWh				Forecast MWh			Forecast MWh					Forecast MWh			
Procurement Summary	2003	2004	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2015	2019	2020
Total RPS Eligible Procurement	6.733	20,545	78,541	120.030					0	45,000	0	0	i o	0	0	0	ū	0
Existing and/or Signed Contracts	6,733	20,545	78,641	120,039					O	45,000	0	0	0	G	O O	0	0	0
Short-isted/Under Negotation/Pending Approval	Ö	0	0	0					o	0	. 0	0	0		Ó	0	0	0
Gorierio Future Contracts	С .	0	O	0					0	O	C	0	0	0	TO TO		0	0
Annual Contracting Quota Requirement	N/A	N/A	N'A	N/A	100.00	990.107			12.750	0	0	0	0	0	0	0	0	0
RPS Contracts. long-term and/or new facilities	N/A	N/A	N/A	N/A									-					
RPS Contracts: short-term with existing facilities	N/A	N/A	N/A	N/A											- :			Ī
Surplus Contracting Quots Bank as of Prior Year	N∕A	N/A	NΑ	: N/A				Here is the second					· · · · · · · · · · · · · · · · · · ·		<u> </u>			
Banked Surplus Applied to Annual Cupta	₩A	NΑ	NA	NA			500				1				· · · · · · · · · · · · · · · · · · ·	T		
Cumulative Surplus Contracting Quota Bank	NA	N/A	N/A	. N/A							1		1		1	1-,	1	
Minimum Annual Contracting Quota Shortfall	N/A	NA	NΑ	N∕A						i			· <del> </del>	1				

RPS-Eligible Procurement By Resource Type	2003	2004	2005	2006	2007	2008	2000	2010	2011	2012	2013	20	14 2015	2018	2017	2018	2019	2020
Biomass	0	0	. 0	0		11000000000		garage and the second	C		0	. 0	0	0			0	. 0
Digester Gas	0	. 0	. 0						8 0	. 0	. 0		. 0	ā	. D	: a	. 0	Ō
Biodiesel	0	. 0			the state of the state of						: 5			0	: D		. 0	/ D
Landfit Gas	Ō	0		Ö	1.0						: 0	: 6		0	i 0	. 0	0	. 0
Aluni Solid Wasto	0	G	i o	ō	in the state of				· · · ·	0	0	a d	0	0	0	0	0	ò
Biopower Subtotal	0	0	. 0	Q	Address of the				Ů	. 0	0	0	: 0	. 0	0	: 0	. 0	- C
Geothermal	0	0	G	0					0	Č	. 0	O		C	. 0			0
Small Hydro	6,733	20,545	78,641	120,039	Water Street					45,000	0	. 0		0.00		. 0	· D	} D
Conduit Hydro	0	. 0	0	0					0	0		. 0		0	i o	. 0	. 0	. 0
Solar PV	0	. 0	. 0									1 0		0	+ O	. 0	D	
Solar Thermal	0			0							ō	: 0		0	3 0	. 0		! 0
Wind	0			. 0						. 0		. 0		Ó	: O	. 6	. 0	. 0
Ocean/Tidal	0	0	0	0	Later Comment					. 0	1 0	0	0	0	0		O.	0
Fuel Cots	C	O	Ð	1 0					0	0	0	Ò		0	1 0	1 6	0	0

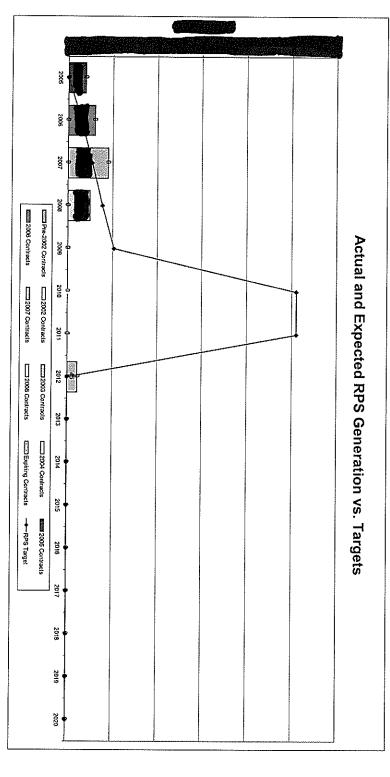
																			Contract Status	Facility Status
Contract Detail	2003	2004	2005	2008	2007	2008	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018	2019	2020		
Pre-2002 Contracts	0	0	1	0 0	0					0 0	) -	<u>,                                    </u>		0 1	<u> </u>		)	1		
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RPS Compliance Report: Performance Chart

Sempra Energy Solutions LLC 8/13/08

RPS Procurement and Tarrets (Much)	3004		Actual MWh	2000	1	Forecast	MWh		orecast MWh	1			Fo	181	recast MWh	ast MWh	ast MWh
Kr 5 Procurement and Largets (MWh)	2003	2004	2005	2006	2007	2008 2009	2010	2011	2012	2013	2014		2015	2015 2016	2015 2016 2017	2015 2016 2017 2018	2015 2016 2017 2018 2019
Total Retail Sales	N/A	N/A	5,920,750	4,947,200		The second secon		0	0	0	0		0	0	0 0 0	0 0 0	
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· schement contract percent	MA	7/2	10,043	60,631					45,000	0	_	_	0	0	0	0 0 0	0 0 0



# OFFICER VERIFICATION FORM

I am an officer of the reporting corporation herein, and am authorized to make this verification on its behalf. The statements in the foregoing document are true of my own knowledge, except as to matters which are therein stated on information or belief, and as to those matters I believe them to be true. The spreadsheet format used to file this compliance report has not [has] been altered from the version issued or approved by Energy Division [, with the alterations described in this report].

I declare under penalty of perjury that the foregoing is true and correct.

Executed on 08/13/2008 at SAN DIEGO

(Name of city)

Vice President of Commodity Supply and Ops